



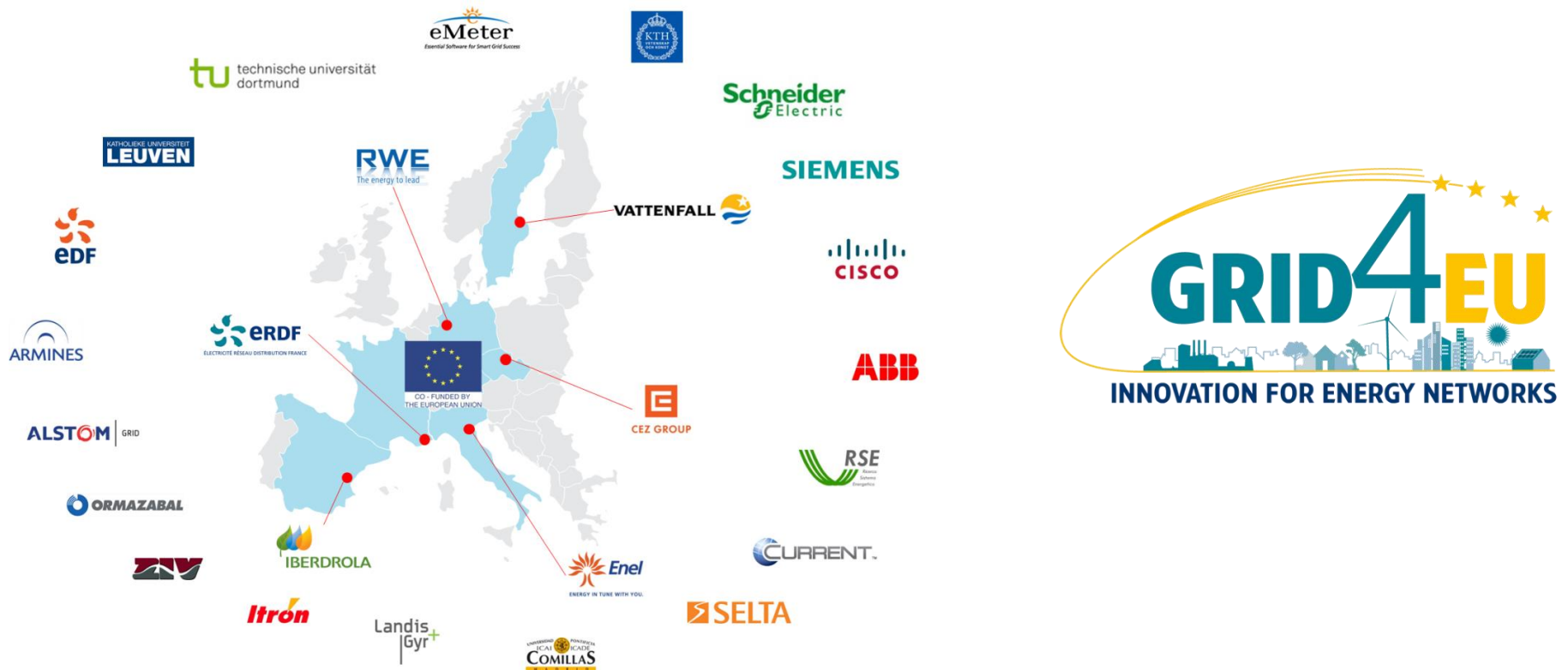
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SMART GRIDS
Madrid 27-28 Octubre 2014

GRID4EU - MONITORIZACIÓN Y CONTROL EN REDES DE BAJA TENSIÓN

Enrique Ramos, Schneider Electric

PROYECTO EUROPEO DEL FP7

- Proyecto I+D a gran escala para el análisis de futuras soluciones avanzadas de SmartGrid



...6 ÁREAS PRINCIPALES DE INNOVACIÓN...



... PROBADAS EN 6 DEMOSTRADORES CON DIFERENTES CONDICIONANTES...



Monitoring system of LV network based on AMI infrastructure and intelligent equipments in secondary substations



Improvement of surveillance and advanced control of MV grids based on autonomous Multi-Agent-System



Optimization of PV integration into LV grids by using PV and load forecasts, flexible loads, electric storage, islanding and active customer participation



LV and MV grids automation including EV management and island operation



IBERDROLA

Enhancement of MV and LV networks automation and customers awareness of consumption and network situation



Advanced control system to increase hosting capacity and maximize DER integration in MV networks



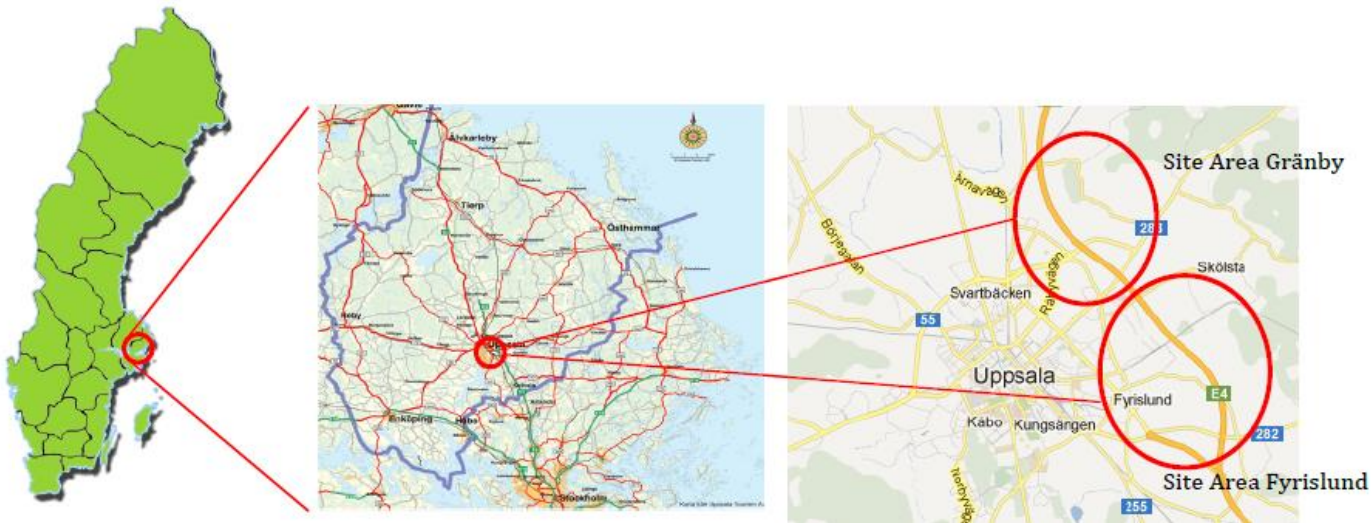
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DEMO2: MONITORIZACIÓN Y CONTROL BT

- Socios involucrados



- Localización: Uppsala



CASOS DE USO

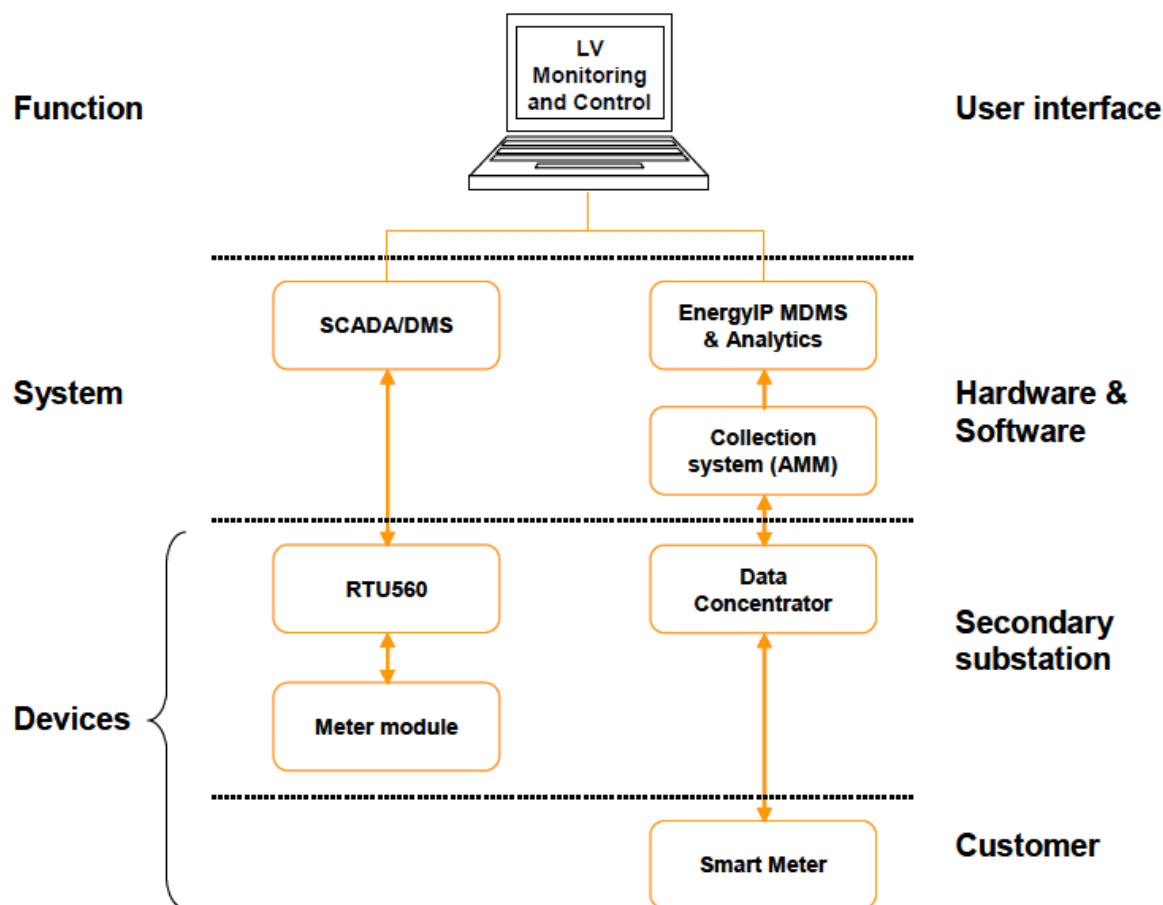
I. Monitorizado y Control BT

- Gestión red BT
- Indicaciones de falta
- Carga/sobrecarga trafos
- Correlación red BT y DMS para predicción fallos

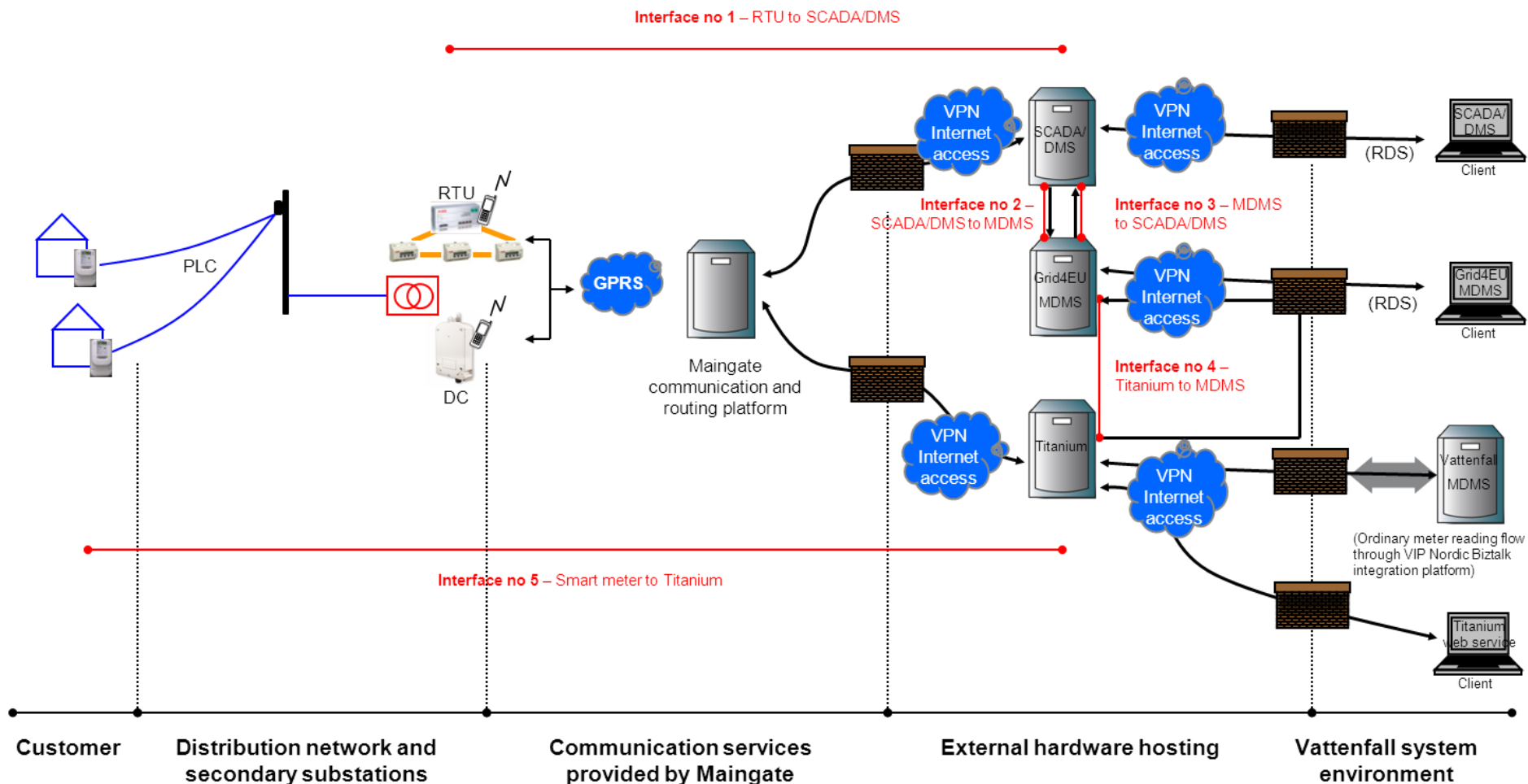
II. Mejora Detección Cortes de Suministro

- Detección y gestión de cortes
- Estado de la red basado en eventos “last-gasp” de DMS y de restauración de suministro en AMM
- Duración de cortes

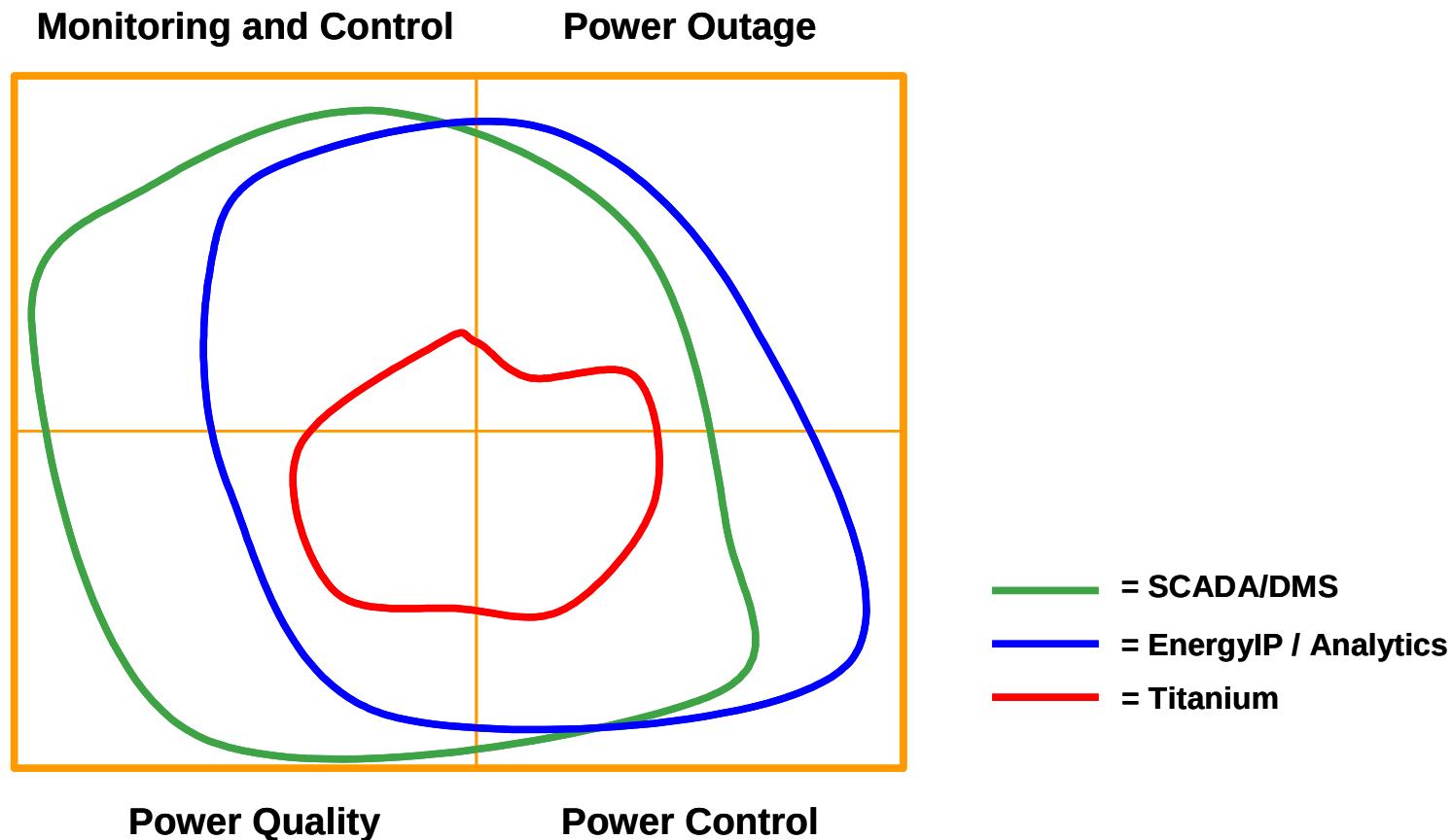
EQUIPOS Y SISTEMAS INVOLUCRADOS



ARQUITECTURA SGAM



ÁMBITO DE LAS APLICACIONES



DEPENDENCIAS FUNCIONALES

Function	Feature	SCADA/DMS (S)	EnergyIP (EIP)	Titanium (T)
Monitoring and Control	Alarm indications	From EIP: Neutral faults Missing phase fault Under-voltage Over-voltage	From S: Voltage min/max. From T: Notifications, configuration changes, failures, tamper and restoration	All the required data is collected from the smart meter.
Monitoring and Control	Fault identification	From EIP: Neutral faults Missing phase fault Under-voltage Over-voltage	Not applicable	All the required data is collected from the smart meter.
Monitoring and Control	Network supervision	All the required data is stored within SCADA/DMS	Not applicable	Not applicable
Monitoring and Control	Future meter failures	Not applicable	From S: Analytic studies from loss of DMS From T: Event data	Not applicable
Monitoring and Control	Analysis of network losses	From EIP: kWh and kVARh	From S: DMS data From T: Summation of meters	Not applicable
Power Outage	Outage reporting	From EIP: kWh and kVARh	From S: Voltage below acceptable range From T: Outage events from meter	All the required data is collected from the smart meter.

DEPENDENCIAS FUNCIONALES

Function	Feature	SCADA/DMS (S)	EnergyIP (EIP)	Titanium (T)
Power Quality	Measurement values	From EIP: kWh and kVARh	From S: Meter data is Validation, Estimation, Edited (VEE) From T: Meter data is VEE	All the required data is collected from the smart meter.
Power Quality	Feeder trace	All the required data is stored within SCADA/DMS	Not applicable	Not applicable
Power Control	Manoeuvre functions Smart Meter / Remote meter connections	Not applicable	From T: Available with data from meter	All the required data is collected from the smart meter.
Power Control	Transformer load monitoring	All the required data is stored within SCADA/DMS	From S: SCADA data from DMS From T: kWh and kVARh from meter	Not applicable
Power Control	Monitoring of overloaded equipment	From EIP: kWh and kVARh	From S: SCADA data from DMS From T: kWh and kVARh from meter From Vattenfall: Distribution node ratings	Not applicable
Power Control	Detecting tamper activities accurately	Not applicable	From T: Event from meter	All the required data is collected from the smart meter.

CONCLUSIONES

- Sistemas similares son actualmente usados por DSOs en sus operaciones diarias, p.e. Vattenfall, pero son gestionados como entidades separadas.
 - ✓ **Este demostrador combina el uso de los sistemas e integra la información.**
 - ✓ **Herramienta dinámica que permite un rápido análisis de la calidad y mejora el servicio a usuarios finales.**
- Las dificultades en la realización del demostrador no parece estar en las áreas de equipamiento o instalación de campo, sino en
 - ✓ **El entorno del sistema y la arquitectura IT**
- Este segundo paso en la tecnología SmartGrid es necesario para establecer la plataforma de Smart Energy
 - ✓ **Esta tecnología soportará desarrollos futuros hacia la generación en microescala, smart homes, vehículos eléctricos, reducciones CO2,...**



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MUCHAS GRACIAS POR SU ATENCIÓN

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